

**Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	E 21	—	1,523	78	3	66	0	1,558	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	24	41	58	—	166	-47	—	2	3	330
Pentanes Plus .....	3	—	0	—	0	1	—	0	(s)	2
Liquefied Petroleum Gases .....	21	41	58	—	166	-48	—	2	3	328
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7
Propane/Propylene .....	10	53	55	—	164	-43	—	0	3	321
Normal Butane/Butylene .....	3	-9	3	—	2	-6	—	1	(s)	4
Isobutane/Isobutylene .....	1	-3	0	—	(s)	(s)	—	1	0	-4
<b>Other Liquids</b> .....	9	—	228	—	-1	-23	—	297	12	-51
Other Hydrocarbons/Oxygenates ....	60	—	12	—	0	9	—	58	4	0
Unfinished Oils .....	—	—	37	—	(s)	-20	—	115	0	-58
Motor Gasoline Blend. Comp. ....	-51	—	179	—	-1	-10	—	129	8	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	-4	0	7
<b>Finished Petroleum Products</b> .....	67	1,914	1,832	—	2,836	203	—	—	34	6,412
Finished Motor Gasoline .....	67	979	439	—	1,393	-18	—	—	1	2,895
Reformulated .....	—	580	212	—	290	-24	—	—	(s)	1,105
Oxygenated .....	152	0	0	—	0	(s)	—	—	0	152
Other .....	-85	400	227	—	1,103	6	—	—	1	1,638
Finished Aviation Gasoline .....	—	0	0	—	2	(s)	—	—	0	2
Jet Fuel .....	—	79	131	—	494	28	—	—	5	671
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	79	131	—	494	28	—	—	5	671
Kerosene .....	—	29	29	—	8	12	—	—	(s)	53
Distillate Fuel Oil .....	—	496	733	—	849	156	—	—	3	1,919
0.05 percent sulfur and under .....	—	197	163	—	466	11	—	—	1	813
Greater than 0.05 percent sulfur ...	—	299	570	—	383	145	—	—	2	1,106
Residual Fuel Oil .....	—	146	440	—	69	16	—	—	9	629
Petrochemical Feedstocks <sup>e</sup> .....	—	11	15	—	-2	(s)	—	—	0	25
Special Naphthas .....	—	2	3	—	1	(s)	—	—	(s)	6
Lubricants .....	—	15	9	—	15	-1	—	—	4	37
Waxes .....	—	(s)	1	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	57	0	—	0	3	—	—	10	43
Asphalt and Road Oil .....	—	32	32	—	7	7	—	—	(s)	63
Still Gas .....	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products .....	—	3	0	—	0	1	—	—	(s)	2
<b>Total</b> .....	120	1,955	3,640	78	3,004	199	0	1,858	49	6,691

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."